



U.S. Department  
of Transportation

**Pipeline and  
Hazardous Materials Safety  
Administration**

8701 S. Gessner, Suite 630  
Houston, TX 77074

## **WARNING LETTER**

### **CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

February 9, 2017

Jeffrey McMaine  
Manager Codes and Standards  
Texas Gas Transmission, LLC.  
9 Greenway Plaza, Suite 2800  
Houston, Texas 77046

**CPF 4-2017-1002W**

Mr. McMaine:

In December 2016, representatives of the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code reviewed the notification reports filed electronically by Texas Gas Transmission, LLC (Texas Gas). As a result of this review, it appears that you have committed a probable violation of the Pipeline Safety Regulations, Title 49, Code of Federal Regulations. The item reviewed and the probable violation is:

**1. §191.22 National Registry of Pipeline and LNG Operators.**

**(c) Changes.** Each operator must notify PHMSA electronically through the National Registry of Pipeline and LNG Operators at <http://opsweb.phmsa.dot.gov>, of certain events.

**(2) An operator must notify PHMSA of any following event not later than 60 days after the event occurs:**

**(iii) A change in the entity (e.g., company, municipality) responsible for an existing pipeline, pipeline segment, pipeline facility, underground natural gas storage facility, or LNG facility;**

Texas Gas failed to file notification of divestiture for 1.3 miles of gas transmission pipeline no later than 60 days following the divestiture. Texas Gas submitted an Operator Registry Notification Type B for 1.3 miles of Onshore, Interstate pipeline, located in Saint Mary County, LA. According to the information submitted, the divestiture was completed on February 1, 2016, and the notification was not received until May 3, 2016 (92 days). This notification was required by April 1, 2016.

Under 49 United States Code, § 60122, you are subject to a civil penalty not to exceed \$205,638 per violation per day the violation persists up to a maximum of \$2,056,380 for a related series of violations. For violation occurring between January 4, 2012 to August 1, 2016, the maximum penalty may not exceed \$200,000 per violation per day, with a maximum penalty not to exceed \$2,000,000 for a related series of violations. For violations occurring prior to January 4, 2012, the maximum penalty may not exceed \$100,000 per violation per day, with a maximum penalty not to exceed \$1,000,000 for a related series of violations. We have reviewed the circumstances and supporting documents involved in this case, and have decided not to conduct additional enforcement action or penalty assessment proceedings at this time. We advise you to correct the item identified in this letter. Failure to do so will result in Texas Gas being subject to additional enforcement action.

No reply to this letter is required. If you choose to reply, in your correspondence please refer to **CPF 4-2017-1002W**. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b).

Sincerely,



R. M. Seeley  
Director, Southwest Region  
Pipeline and Hazardous Materials Safety Administration